Electricity costs eat away profits and can be unpredictable! RMP Energy Storage can help. We could even cut your electricity bills by over 30%!

If you are an Alberta electrical customer with power demand above 1 MW, RMP can help! With the use of lithium ion batteries your peak power rate can be reduced significantly resulting in substantial savings on your monthly power costs!

For Example. *A facility with 4MW peak load for half an hour once a day and 2MW average load can be reduced to a 2.2MW continuous load with a 2MW battery resulting in a* ***31% reduction and an annual savings of over $350,000.00!*** *(An annual reduction from $1,116,000/yr to $763,000/*yr*) This results in a payback on the battery of less than 3.5 years or consider leasing.

RMP's lithium ion battery systems have been designed with safety as a priority and to operate without any additional manpower support. The system is fully automated and integrates seamlessly with your existing power services. It operates by charging from the power grid during low power demand periods and supplying this power to your facility when power demands are at there highest!

We are RMP Energy Storage, an Alberta based energy storage developer. We have been working on energy storage project developments in Alberta for the last 10 years. With recent reductions in battery costs, increased storage capabilities and transmission charges at all time highs, the economics for using battery systems at commercial and industrial facilities in Alberta has become a strong alternative to transmission and distribution demand charges. We are working with the leading Alberta based electrical integrator to deliver batteries that work in Western Canada's safety culture and climate to deliver a product that works.

Interested in combining the **battery system with solar** to reduce energy costs even further?

No problem, we can help with that too!

If you would like to learn more, please contact us at info@rmpenergystorage.ca.

RMP ENERGY STORAGE

*Based on certain rate class assumptions for a hypothetical facility. Different facilities pay different bills based on their electrical Distribution Facility Owner (DFO), rate class, historical usage and other factors.